

## Attachment #4 Response Check List

The State of Iowa is interested in obtaining prices for natural gas supply. Respondents should provide prices for (a) a fixed administrative fee and margin product, with floating basis and commodity gas costs, and (b) a fixed administrative fee and margin and fixed basis with floating commodity gas product. In the case of a fixed administrative fee and margin and fixed basis plus floating commodity gas product, the State requires the ability to fix the commodity portion of the cost in 25% increments for varying terms.

The State of lowa requests both firm and interruptible pricing, as indicated below, for the following facilities.

Respondent's Cost Proposal shall include an all-inclusive, itemized, unit cost in U.S. Dollars (including all trave, expenses, etc. in prices. All pricing to be FOB Destination, freight cost and all expenses included and based on Net 60 Days Payment Terms. The following template is required. Please use additional pages to provide any narrative support for the price information.

	Capital Complex	Capital Complex/Labs	Glenwood Resource Center	lowa Veterans Home	Mount Pleasant Correctional Facility	Woodward Resource Center
Estimated Annual Volume (\$/MMBtu)	96,956		34,192	121,853	46,104	115,000
Level of Service	Secondary Firm	Firm	Secondary Firm	Firm	Interruptible	Secondary
Administrative Fee and Margin	\$.02/MMBtu	\$.02/MMBtu	\$.02/MMBtu	\$.02/MMBtu	\$.02/MMBtu	\$.02/MMBtu
Fee, if any for Fixing Commodity Gas and Basis Cost During Term (\$/MMBtu)	\$0	\$0	\$0	\$0	\$0	\$0
Delivery Point	NNG ABC MidAm	NNG ABC MidAm	NGPL BHE/ NGPL CDP	NBPL Marshalltown	ANR Burlington	NNG Zone ABC BHE
Eligible Start Date based on existing contracts	April 1, 2022	April 1, 2022	April 1, 2025	April 1, 2022	September 1, 2024	November 1, 2023



Discount for	\$.05/MMBtu	\$.05/MMBtu	\$.05/MMBtu	\$.05/MMBtu	\$.05/MMBtu	\$.05/MMBtu
any payment						
terms Net 20						

Respondent verifies that nomination, scheduling, and daily balancing services are including in the price above (Yes or No) Yes

Capital Complex			
NYMEX LDS	Price: \$1.3177	Type: Basis	Term 4/22-3/23
NNG - Vent FERC	Price: \$.5106	Type: Index	Term 4/22-3/23
Capital Complex / Labs			
NYMEX LDS	Price: \$1.0419	Type: Basis	Term 4/22-3/23
NNG - Vent FERC	Price: \$.4336	Type: Index	Term 4/22-3/23
Mt Pleasant Corrections	al Facility		
NYMEX LDS	Price: \$.3254	Type: Basis	Term 4/22-3/23
Chicago NGI	Price: \$.1072	Type: Index	Term 4/22-3/23
Glenwood Resource Ce	nter		
NYMEX LDS	Price: \$.4716	Type: Basis	Term 4/22-3/23
Chicago NGI	Price: \$.2936	Type: Index	Term 4/22-3/23
Woodard Resource Cen	ter		
NYMEX LDS	Price: \$.8556	Type: Basis	Term 4/22-3/23
NNG - Vent FERC	Price: \$.4263	Type: Index	Term 4/22-3/23
IA Veterans Home			
NYMEX LDS	Price: \$.5362	Type: Basis	Term 4/22-3/23
NNG - Vent FERC	Price: \$.1153	Type: Index	Term 4/22-3/23

The pricing above is predicated on payment terms of Net 60. Should the payments be made on normal Net 20 terms, a discount of \$.05 per MMBtu for DAS accounts utilizing the Master Agreement.

Carbon Offset Option: If the State of Iowa would like to include Carbon Offsets in their natural gas supply in order to reach their sustainability goals, Constellation will provide a 10% Carbon offset to the above pricing at an additional cost of \$.05 per MMBtu. More than 10% is available but will require a separate pricing analysis upon request.

Each facility is required to choose the Index or Basis pricing listed above by signing a separate TC and will only be eligible once existing TC or Managed Product Rider agreement expires.

The above pricing is current as of the time of this RFP response and will be refreshed at the time the bid is awarded.



As an alternative to the above pricing, Constellation offers our SmartPortfolio, Managed Portfolio Services and Managed Procurement Program for the State of Iowa to participate in. When choosing a managed product offering, the index and basis pricing above will not apply.